


DUPLICATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN  DATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Flare Energy Corporation, c/o K&A/Helton

3. ADDRESS OF OPERATOR

2200 Security Life Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2,046' FSL; 2,133' FWL, Section 1-T7S-R19E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4.4 miles east of Randlett, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

2,046'

16. NO. OF ACRES IN LEASE

2,040

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

4,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,867' GR

22. APPROX. DATE WORK WILL START*

May 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24	500'	To Surface
7 7/8"	4 1/2"	10.5	4,500'	200 sx

Operator proposes to drill a test of the Green River Formation.
Details are in the attached Supplemental Data Sheet.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Asst. Operations Mgr.
TITLE K&A/Helton

DATE

2/8/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY



TITLE

FOR E. W. GYNN
DISTRICT ENGINEER

DATE

MAY 28 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

NOTICE OF APPROVAL

State O&G.

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80



United States Department of the Interior

IN REPLY REFER TO

T & R
U-801

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

March 26, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Joint On Site
Flare Energy
Well #1 Pelican Lake 12
Well #1 Pelican Lake 1

Dear Mr. Guynn:

On March 26, 1981, a joint on site inspection was made of the above referenced well site locations and proposed access roads by people representing Flare Energy, Ross Construction, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and travelling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.
7. All permanent (on site for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-

Continued



reflective) earth tone color to match the background soil and vegetative conditions. Facilities that are required to comply with OSHA (Occupational Safety and Health Act) standards are excluded.

8. At the Pelican Lake 12 location, the topsoil will be stockpiled between corners 7 and 8, as discussed at the joint on site.
9. At the Pelican Lake 1 location, the reserve pit will be moved 50 feet to the northeast.

An archaeological clearance has been conducted by Archaeological - Environmental Research Corporation of the proposed drill sites and access roads. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,

Timothy P. O'Brien

Acting Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

cc: USGS, Vernal

FLARE ENERGY CORP.
PELICAN LAKE 1 WELL # 1
PROPOSED LOCATION

TOPO. MAP 'B'

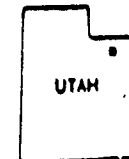


SCALE - 1" = 2000'

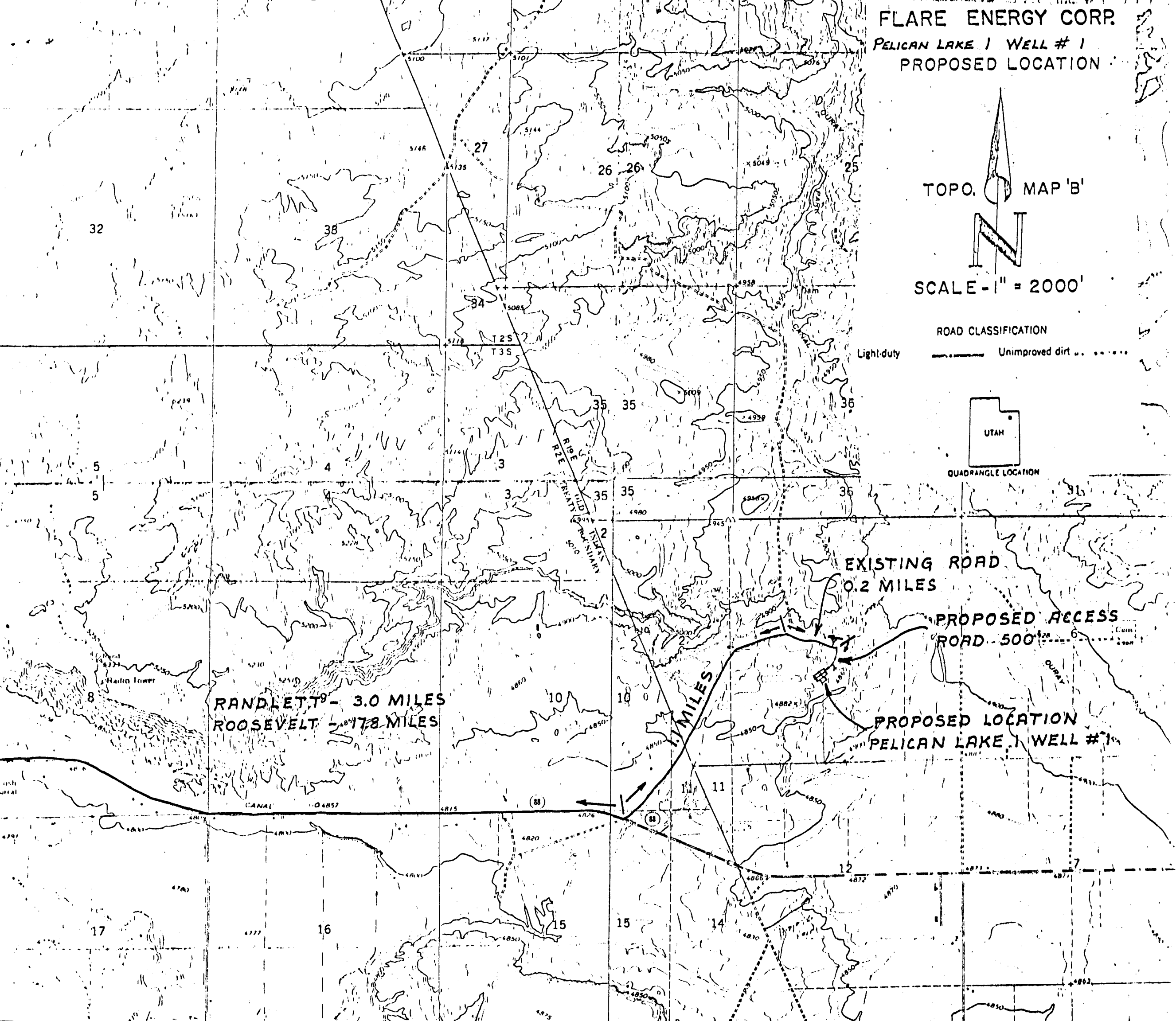
ROAD CLASSIFICATION

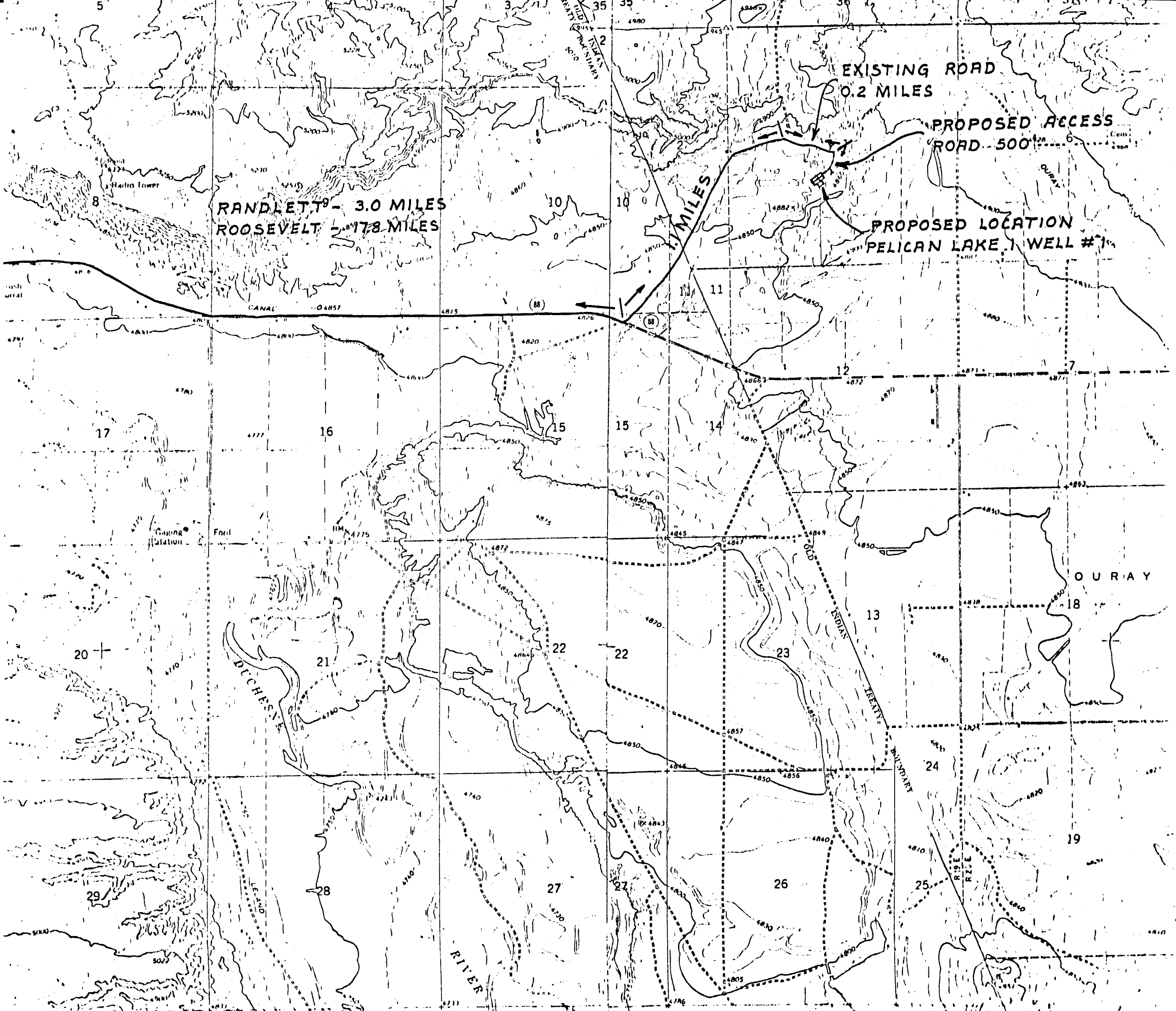
Light-duty

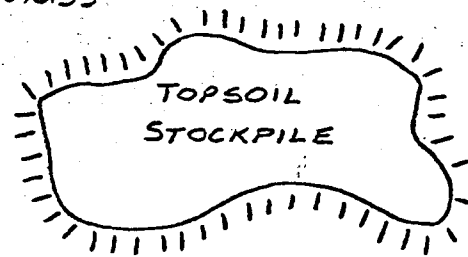
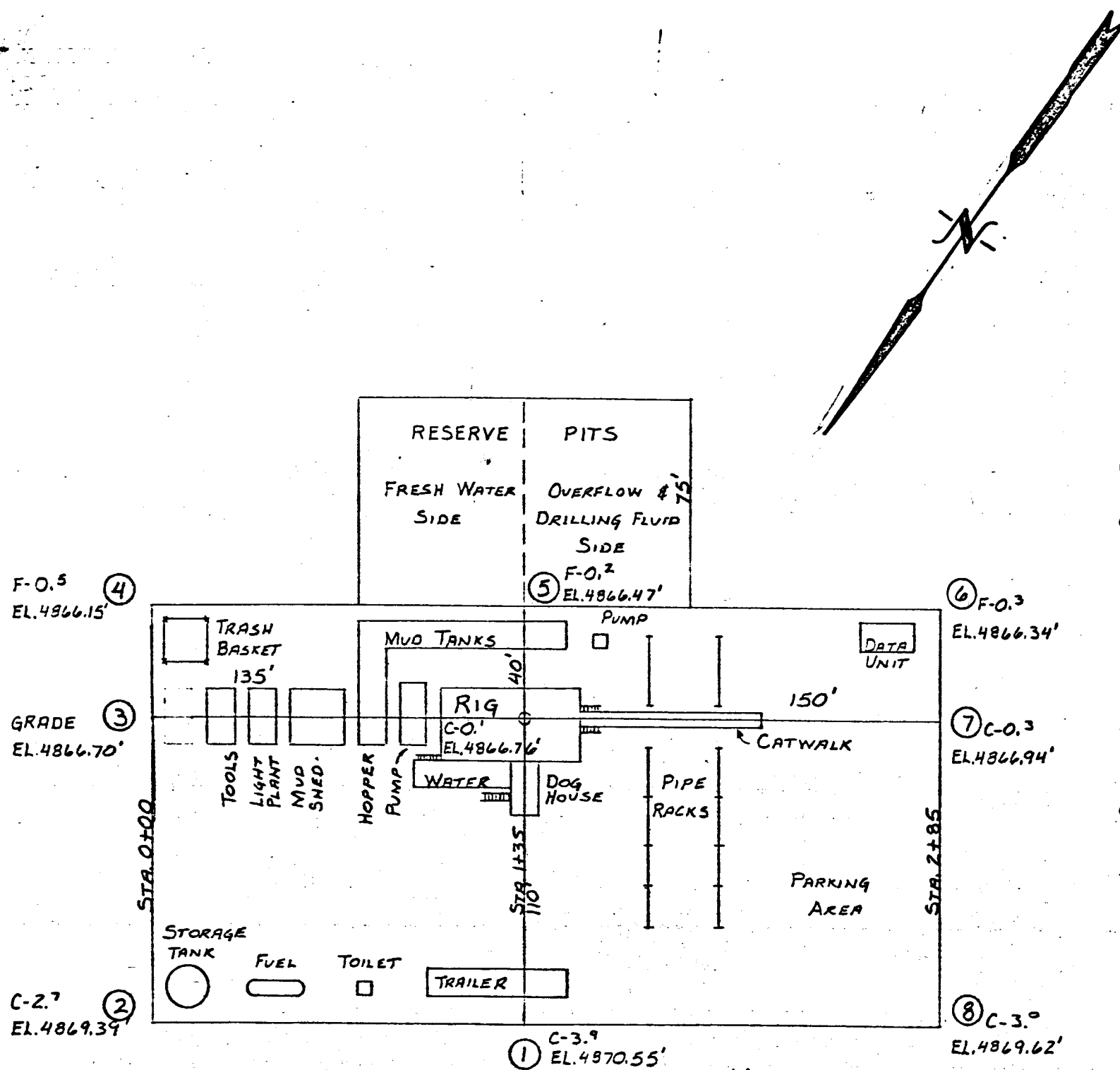
Unimproved dirt



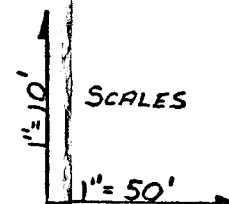
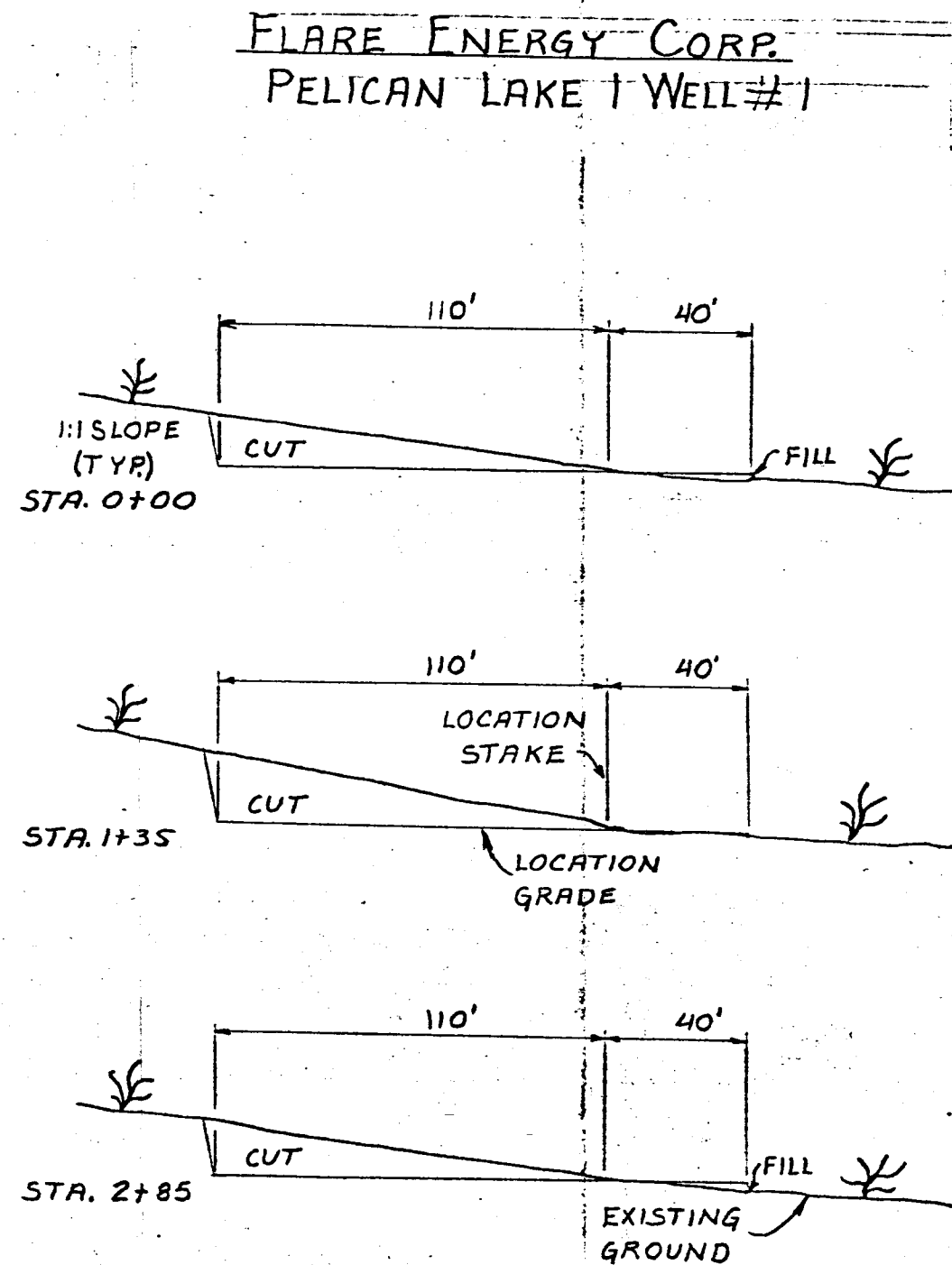
QUADRANGLE LOCATION







CROSS SECTION



APPROX. YARDAGES
CUT 2108 CU. YDS.
FILL 46 CU. YDS.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT ~~IN~~ **TRIPPLICATE***
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

U-23492

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐Other ☐Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Flare Energy Corporation, c/o K&A/Helton

3. Address of Operator

2200 Security Life Building, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2,046' FSL, 2,133' FWL, Section 1-T7S-R19E **NE SW**

At proposed prod. zone

7. Unit Agreement Name

8. Farm or Lease Name

Pelican Lake 1

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 1-T7S-R19E

14. Distance in miles and direction from nearest town or post office*

4.4 miles east of Randlett, Utah

12. County or Parrish 13. State

Uintah County, Utah

15. Distance from proposed*
location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

2,046'

16. No. of acres in lease

2,040

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

N/A

19. Proposed depth

4,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4,867' GR

22. Approx. date work will start*

May 15, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24	500'	To Surface
7 7/8"	4 1/2"	10.5	4,500'	200 to sx

Operator proposes to drill a test of the Green River Formation.
 Blowout Preventer Program: See enclosed NTL-6

RECEIVED
 MAR 00 1981

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 4-27-81
BY: M. L. Mander

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

Asst. Operations Mgr.
K&A/Helton

Date

3/5/81

(This space for Federal or State office use)

Permit No.

30959

Approval Date

Approved by
 Conditions of approval, if any:

Title

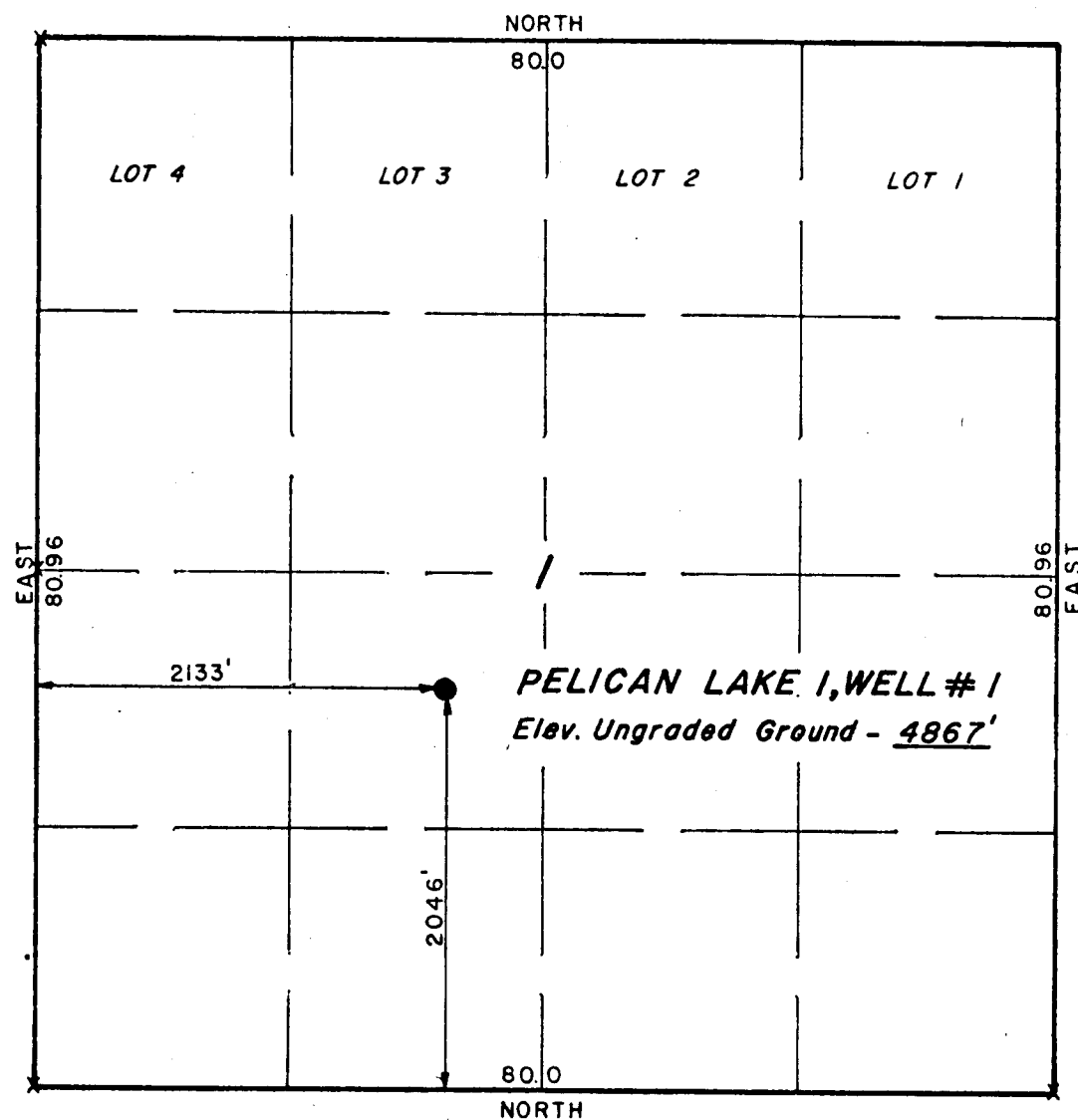
Date

T7S, R19E, S.L.B.&M.

PROJECT
FLARE ENERGY CORP.

Well location, PELICAN LAKE 1 -
WELL # 1, located as shown in the
NE 1/4 SW 1/4 Section 1, T7S, R19E,
S.L.B.&M.

Uintah County, Utah



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

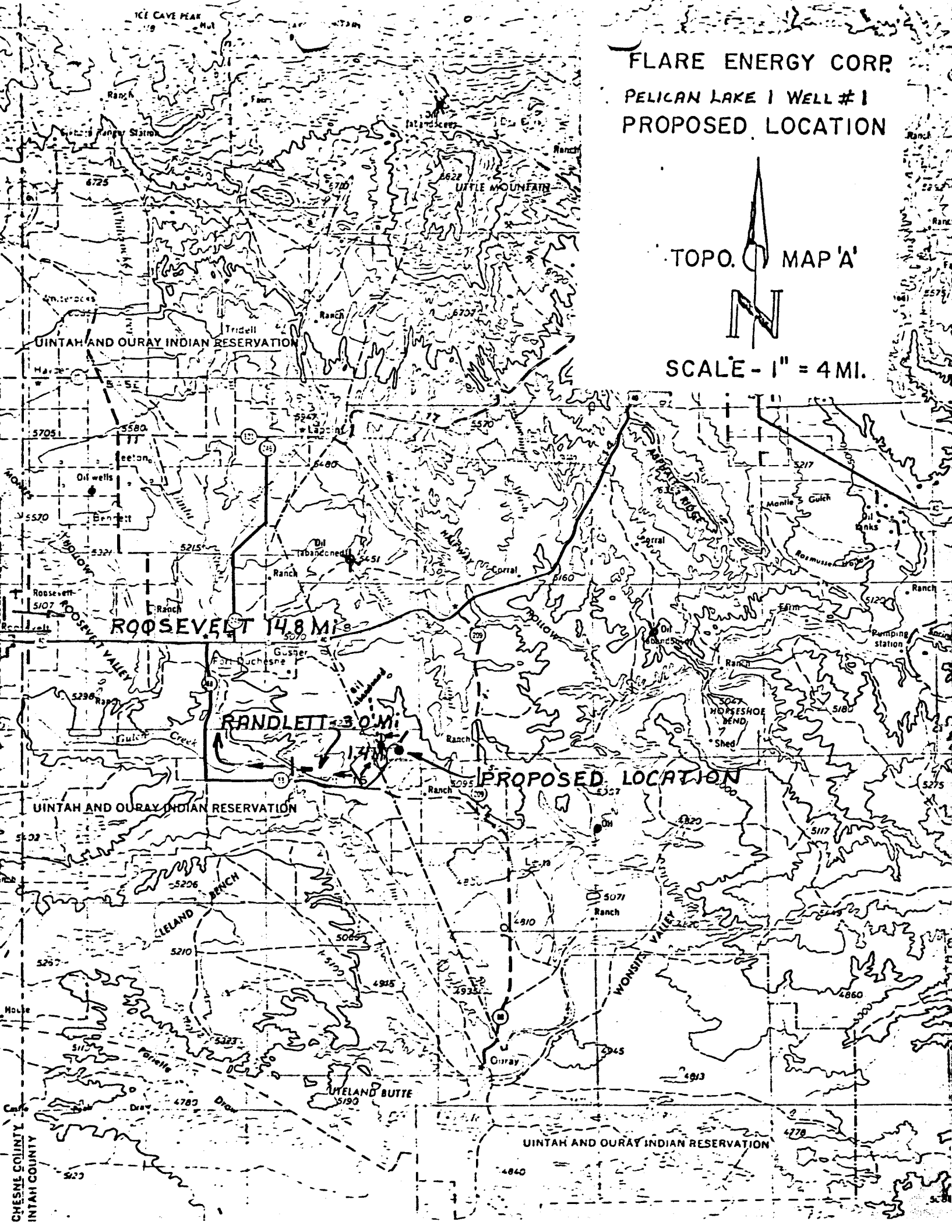
SCALE 1" = 1000'	DATE 2/25/81
PARTY DA DB RDR	REFERENCES GLO PLAT
WEATHER CLEAR / WARM	FILE FLARE ENERGY CORP

FLARE ENERGY CORP.
PELICAN LAKE 1 WELL #1
PROPOSED LOCATION

TOPO. MAP 'A'



SCALE - 1" = 4 MI.



CHESNE COUNTY
UINTAH COUNTY

SUPPLEMENTAL DATA
APPLICATION FOR PERMIT TO DRILL

Flare Energy Corporation
Pelican Lake 1
Well No. 1
2,046' FSL, 2,133' FWL, Section 1-T7S-R19E
Uintah County, Utah

1. The geologic name of the surface formation is the Uinta.
2. The estimated tops of important geologic markers are:

<u>FORMATION</u>	<u>DEPTH</u> (ft.)
Green River	4,370

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered is -

Green River	4,370'
-------------	--------

4. Proposed Casing Program

Surface: 8 5/8", 24#/ft., K-55 (new), set at 500'.

Production: 4 1/2", 10.5#/ft., K-55 (new), set at 4,500'.

5. Pressure Control Equipment

- a. Minimum blowout preventer will be 10" 3,000 psi working pressure - see diagram.
- b. 2", 3,000 psi choke assembly - see diagram.
- c. Blowout preventer will be tested to 2,000 psi before drilling cement for both blind and pipe rams and 1,500 psi on the annular preventer if installed.

6. Drilling Fluid Program

Water base mud will be used from surface to TD with viscosities and weights adequate to clean the hole and control down hole pressures.

7. Auxiliary Equipment

Full opening valve with male drill pipe thread will be on float at all times in open position.

8. Testing, Logging & Coring Programs

- a. Testing - all prospective shows.
- b. Logging - DIL to surface to TD
CNL - FDC selected intervals
- c. Coring - none anticipated.

9. Anticipated Abnormal Pressures, Temperatures or Potential Hazards

No abnormal pressures or temperatures are expected.

10. Anticipated Starting Date

The anticipated starting date of the operation is May 15, 1981.

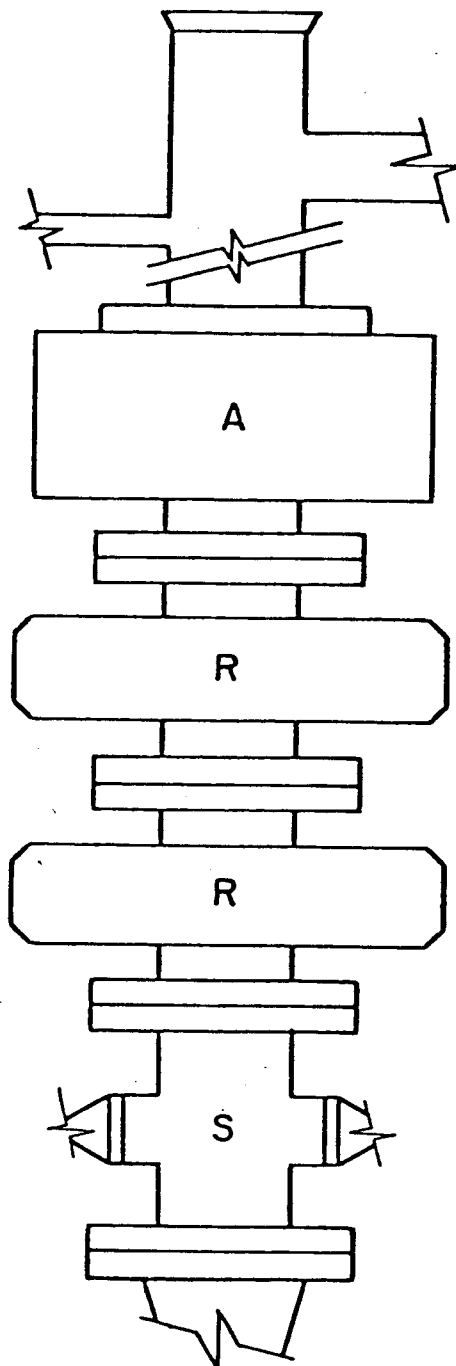


FIG. 2.C.5
ARRANGEMENT SRRA
Double Ram Type Preventers, R_d , Optional.

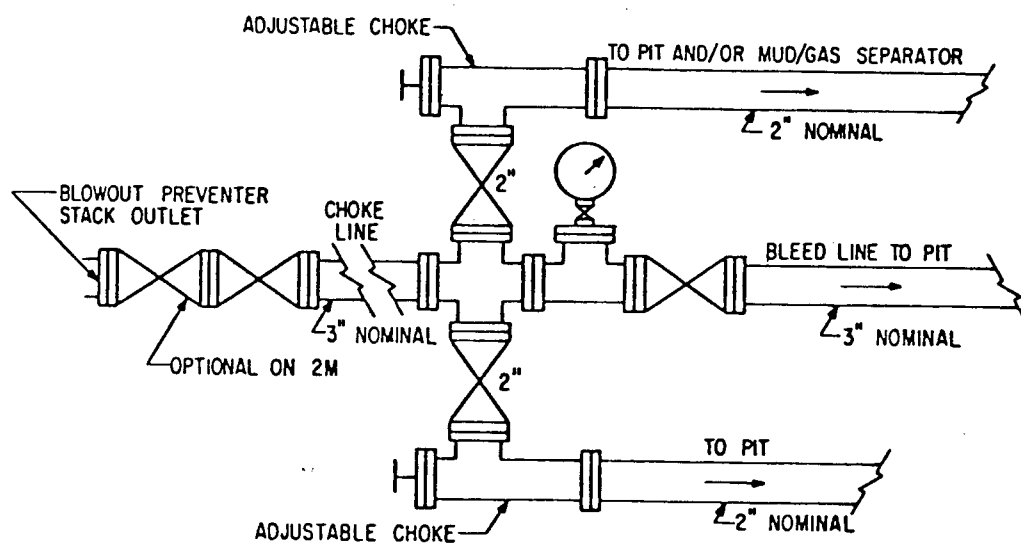


FIG. 3.A.1
 TYPICAL CHOKE MANIFOLD ASSEMBLY
 FOR 2M AND 3M RATED WORKING
 PRESSURE SERVICE — SURFACE INSTALLATION

MULTIPOINT SURFACE USE AND OPERATIONS PLAN

Flare Energy Corporation
Pelican Lake 1, Well No. 1
2,046' FSL, 2,133' FWL, Section 1-T7S-R19E
Uintah County, Utah

1. Existing Roads

- a. Proposed Wellsite - see attached topographic map.
- b. Route to Location - travel west 14 miles via U.S. Highway 40 from Vernal, Utah. Take State Highway 88 south 5 miles to junction, turn right (towards Randlett), travel 3.8 miles and turn right on access road.
- c. Access road is indicated on attached topographic map.
- d. Existing roads are shown on attached topographic map.
- e. Not Applicable.
- f. Existing roads do not require improvement.

2. Planned Access Road

- a. Width - 18' top.
- b. Maximum Grade - 10%.
- c. Turnouts - none.
- d. Drainage - provided as necessary.
- e. No culverts will be required. No major cuts and fills are needed.
- f. Gravel or Scoria will be used for surfacing as needed.
- g. No gates, cattleguards, or fence cuts will be required.
- h. Planned access road is flagged.

3. Location of Existing Wells

The location of all existing wells within a two-mile radius of the location are shown on attached topographic map.

- a. Water Wells - none.
- b. Abandoned Wells - 3.
- c. Temporarily Abandoned Wells - none.
- d. Disposal Wells - none.
- e. Drilling Wells - none.
- f. Producing Wells - 2.
- g. Shut-In Wells - none.
- h. Injection Wells - none.
- i. Monitoring or Observation Wells - none.

4. Location of Existing or Proposed Facilities

- a. The operator/lessee does not currently own working interest in any existing production facilities within a one-mile radius of the proposed location.
- b. New facilities in the event of production:
 - (1) Shown on attached schematic of location.
 - (2) Shown on attached schematic.
 - (3) Tanks, and Vessels of steel pipe may be steel or fiberglass reinforced epoxy connected as in standard oilfield practice.
 - (4) Pits will be fenced to protect livestock and wildlife.
- c. The plan for rehabilitation of disturbed areas will consist of appropriate recontouring and seeding with seed mixture determined appropriate for the area as specified by the BLM.

5. Location & Type of Water Supply

- a. Drilling water will be obtained from the Ouray Park Irrigation Company Ditch and connecting water course which is located in the NE 1/4 of Section 1-T7S-R19E, Uintah County, Utah.

5. Location & Type of Water Supply (Cont'd.)

- b. Water will be pumped to location.
- c. Not applicable.

6. Source of Construction Materials

- a. Access road and location will be constructed of on-site cut and fill materials.
- b. No surface materials will be obtained from Indian or BLM lands.
- c. Gravel or Scoria will be purchased from private gravel pits.
- d. Not applicable.

7. Methods for Handling Waste Disposal

- a. Drill cuttings will be placed in the reserve pit and buried upon completion.
- b. Drilling fluids will be stored in the reserve pit and the brine water will be trucked to other drilling locations when completed. Mud solids will be buried and the pit leveled and covered with stock-piled top soil.
- c. Produced fluids will be stored in tanks and trucked from location, the oil to the pipeline transfer point and the water to a disposal well or a drilling well. If excessive water production is experienced, underground disposal will be initiated immediately.
- d. Sewage will be contained and disposed of by sanitary landfill. A portable toilet will be used during drilling operations.
- e. Garbage will be contained in a trash pit; the flammable material burned and solid waste buried upon completion. The trash pit will be fenced with small mesh wire to prevent wind scattering before disposal. Drums will be hauled from location periodically to prevent accumulation.
- f. When drilling operations are terminated and the rig moved out, the location will be thoroughly cleaned and the pits fenced until final cleanup begins.

8. Ancillary Facilities

None anticipated.

9. Well-Site Layout

- a. Refer to attached schematic drawing.
- b. Refer to attached schematic drawing.
- c. Refer to attached schematic drawing.
- d. The pits will not be lined.

10. Plans for Restoration of Surface

- a. Restoration operations will commence as soon as rig is released. Leveling, recontouring and backfilling will be done according to surface owners stipulations on Rehabilitation Plan.
- b. Location will be seeded with mixture recommended and approved by landowner.
- c. Reserve pit will be fenced on three sides during drilling operations. The fourth side will be fenced after drilling is terminated and until rehabilitation starts.
- d. Any oil remaining in reserve pit when operations close will be removed at time rig is released.
- e. Cleanup restoration and rehabilitation operations will commence promptly after well has been completed.

11. Other Information

- a. The location lies west of a large wash. The soil is adequate to grow grass for grazing, but will not support agricultural crops. Surface growth is mainly sagebrush and native grass.
- b. Main use of land is for cattle grazing. Surface owner is Ronald Dudley.
- c. There are no occupied dwellings within the immediate area. There are no known archaeological, historical or cultural sites on desired location.

12. Lessee's or Operator's Representative

Operator's representative for drilling and completion operations will be:

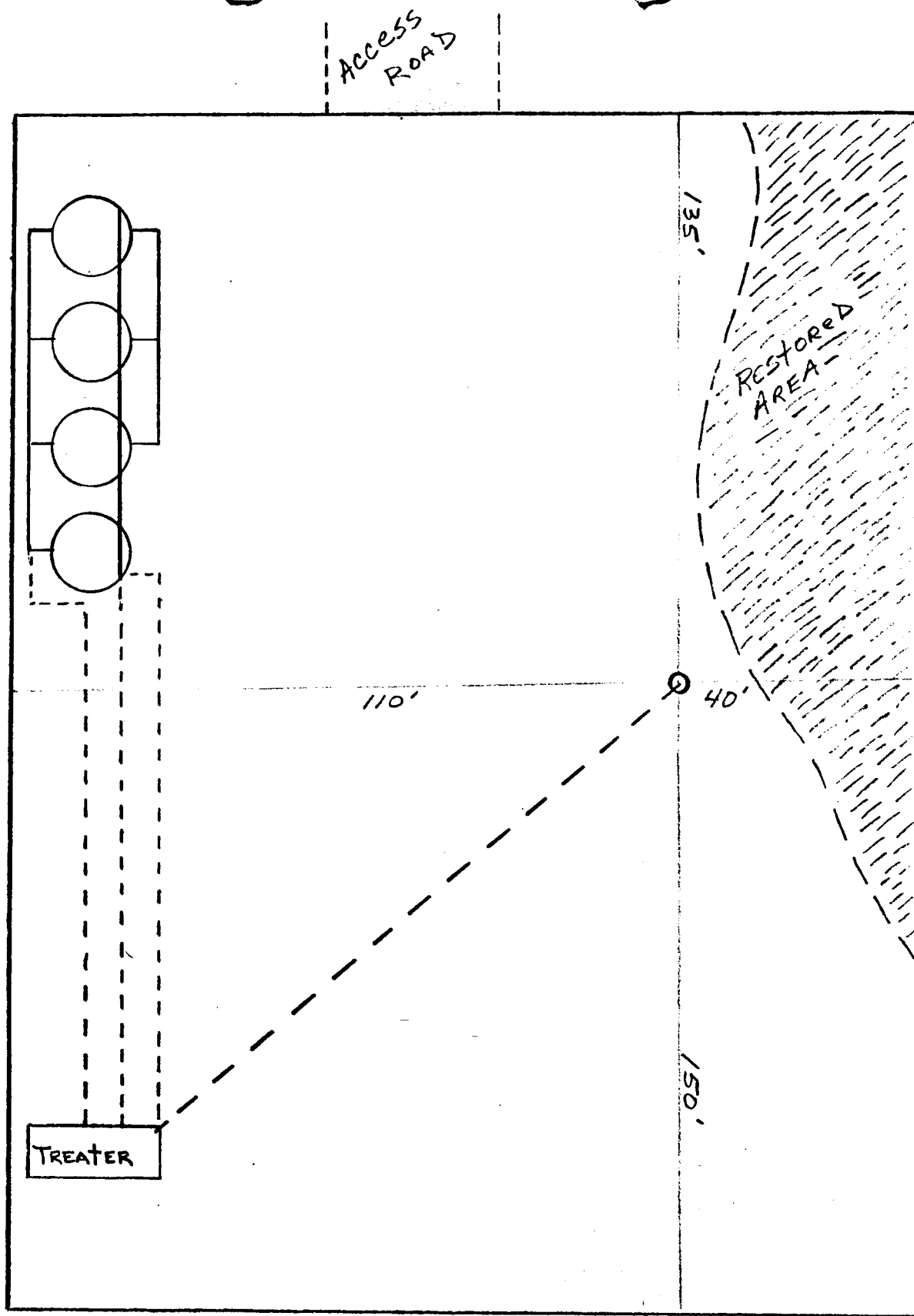
K & A/Helton Engineering & Geological Services
2200 Security Life Building
1616 Glenarm
Denver, Colorado 80202
(303) 825-7722

13. Certification


I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Flare Energy Corporation and its sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

3/5/81
Date

W.E. Landry
W.E. Landry
Asst. to Vice-Pres. Oper.



BURIED LINES - - - -

Restored Area 

SCHEMATIC LAYOUT
PRODUCING WELL

Identification CER/EA No. 343-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Flare Energy Corporation
Project Type Oil Well
Project Location 2046' FSL 2133' FWL Section 1, T. 7S, R. 19E.
Well No. Pelican Lake 1 Well #1 Lease No. U-23492
Date Project Submitted March 9, 1981

FIELD INSPECTION Date March 26, 1981

Field Inspection
Participants

Greg Darlington	USGS, Vernal
Gary Slagel	BLM, Vernal
Larry Wray	Flare Energy Corporation
Leonard Heeney	Ross Construction

Related Environmental Documents: Unit Resource Analysis, Ashley Creek Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 26, 1981
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

3/31/81
Date

E. W. Sney
District Supervisor

Typing In 3-27-81 Typing Out 3-27-81

FIELD NOTES SHEET

Date of Field Inspection: March 26, 1981

Well No.: Pelican Lake 1

Lease No.: U - 23492

Approve Location: ☒ with minor changes

Approve Access Road: ☒ with small changes

Modify Location or Access Road: Move reserve pits 50 feet West
and divert a small drainage around them. Access road would
follow the ridge for 100 feet to avoid a small steep place. Thus
it would be lengthened to about 700 feet.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Good location Rocky outcrops to East and North of Rd.

Topsoil would be stockpiled from the cut areas, undisturbed in the fill
area. Archaeology has been done for the location.
Private Landowners Agreement will be required.

PROPOSED ACTION:

Flare Energy Corporation proposes to drill the Pelican Lake 1 Well #1, a 4500' test for oil in the Green River Formation. A new access road of about 700' length will be required. The pad would be 150' by 300' and the reserve pits 75' by 120'. Existing drainages would be diverted around the pad and reserve pits as discussed at the onsite. A private landowners agreement will be required.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. Landowner Agreement
2. Lease Stipulations
3. BLM Recommendations
4. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1,2,4,6	3-26-81	(
2. Unique charac- teristics							1,2,4,6	3-26	
3. Environmentally controversial							1,2,4,6	3-26	
4. Uncertain and unknown risks							1,2,4,6	3-26	
5. Establishes precedents							1,2,4,6	3-26	
6. Cumulatively significant							1,2,4,6	3-26	(
7. National Register historic places							1,6	3-26	
8. Endangered/ threatened species							1,6	3-26	
9. Violate Federal, State, local, tribal law							1,2,4,6	3-26	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



*Flare Energy
Pelican Lake 1 Northwest*

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-23492OPERATOR: Flare EnergyWELL NO. 1LOCATION: C NW 1/4 SE 1/4 sec. 1, T. 7S., R. 19E., SLMUintah County, Utah

1. Stratigraphy:

Uintah	surface
Green River	4370'
<u>TD</u>	<u>4500'</u>

2. Fresh Water:

Fresh water may be present throughout the Uintah

3. Leasable Minerals:

Oil : Green River

4. Additional Logs Needed: Adequate5. Potential Geologic Hazards: None anticipated

6. References and Remarks:

Signature: Gregory W WoodDate: 3 - 20 - 81

**** FILE NOTATIONS ****

DATE: March 31, 1981
OPERATOR: Flare Energy Corp, c/o K&A/Helton
WELL NO: Pelican Lake #1-1
Location: Sec. 1 T. 7S R. 19E County: Wink
File Prepared: ☒ Entered on N.I.D: ☒
Card Indexed: ☒ Completion Sheet: ☒
API Number 43-047-30959

CHECKED BY:

Petroleum Engineer: M. T. Minder 4-27-81
Per phone (4-27-81) Wm. Martens USGS, the Sp. Paul. 1-G 196
well is P&A'd witnessed by a member of their staff.

Director: _____

Administrative Aide: As per C-3 spacing, OK on bndry;
Too close to gas well in section 1 (7S, 19E).

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐
Order No. _____ O.K. Rule C-3 ☐
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐
Lease Designation Prod. Plotted on Map ☐
Approval Letter Written ☒
Hot Line ☒ P.I. ☒

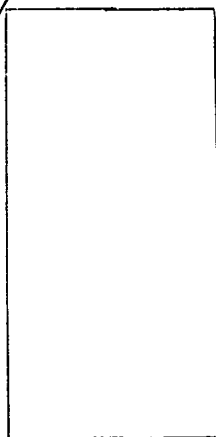
Pelican Lake Td 1-1 Sec 1, T7S, R19E

Hubly 3/15/89

N

stockpile

reserve pit



O well head.

May 5, 1981

(Flare)
Flare Energy Corporation, c/o K&A/Melton
220 Security Life Bldg.
Denver, Colorado 80202

Re: Well No. Pelican Lake #1-1
Sec. 1, T. 7S, R. 19E, NE SW
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30959.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS

NOTICE OF SPUD

Denver 1077-0254
JUN 17 1981 P

Caller:

Flare Energy Corp (Rita O'Kelly)

Phone:

Pelican Lake
#1-1

DIVISION OF
OIL, GAS & MINING

Well Number:

Location:

NE SW Sec 1-T7S-R19E

County:

Uintah

State:

Utah

Lease Number:

U-23492

Lease Expiration Date:

7-31-83

Unit Name (If Applicable):

NA

Date & Time Spudded:

June 14, 1981 @ 7⁰⁰ AM

Dry Hole Spudder/Rotary:

Rotary

Details of Spud (Hole, Casing, Cement, etc.)

Rotary Rig Name & Number:

Approximate Date Rotary Moves In:

FOLLOW WITH SUNDRY NOTICE

Call Received By:

WT Mactier

Date:

6-16-81 @ 11¹⁵ AM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. LESVR. <input type="checkbox"/> Other _____										7. UNIT AGREEMENT NAME _____ 8. FARM OR LEASE NAME _____ 9. WELL NO. #1-1 <i>Pelican Lake</i>									
2. NAME OF OPERATOR Flare Energy Corporation 3. ADDRESS OF OPERATOR 718 17th St., Suite 600, Denver, CO 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2133' FWL 2046' FSL of Sec. 1-T7S-R19E At top prod. interval reported below Same At total depth Same										10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 1-T7S-R19E 12. COUNTY OR PARISH Uintah 13. STATE Utah									
14. PERMIT NO. API 43-047-30959 DATE ISSUED 4-27-81										15. DATE SPUDDED 6-14-81 16. DATE T.D. REACHED 8-10-81 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4867' GR, 4879' KB 19. ELEV. CASINGHEAD 4867'									
20. TOTAL DEPTH, MD & TVD 4,401' 21. PLUG, BACK T.D., MD & TVD 4098' KB 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3758'-3763', 3694'-3704' Uinta Sand 25. WAS DIRECTIONAL SURVEY MADE No										26. TYPE ELECTRIC AND OTHER LOGS RUN DILL FDC-DNL -GR Calip -Sonic 27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD						AMOUNT PULLED					
8-5/8"		24		522'		12-1/4"		400 sx Class G 2% CaCl ₂						None					
4-1/2"		9.5		4098'		7-7/8"		250 sx 50-50 poz mix						None					
								2% Gel 10% Salt											
29. LINER RECORD																			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										2-3/8"		3656'		CIBP @ 3790'					
31. PERFORATION RECORD (Interval, size and number) 3758'-3763', 2 shots per ft 3694'-3704', 2 shots per ft 3802'-3806', 4 shots per ft										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
33. PRODUCTION										34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)									
-----		Flowing								SI Gas Well									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.		WATER—BSL.		GAS-OIL RATIO					
10-6-81		3 hrs		1/4"		-----		---		---		---		---					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.		OIL GRAVITY-API (CORR.)							
65 psi		---		-----		---		108		---		---							
35. LIST OF ATTACHMENTS										TEST WITNESSED BY Roy Troxel									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
SIGNED <i>W. R. Goodrich</i>										TITLE <i>Unit Pres</i>									
DATE <i>January 7, 1982</i>																			

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Uinta 'A' Sd	3701'	3722'	DST No. 1 Flowed @ 10' MCFPD @ 15 psi. ISIP 60 min 6 psi IFP 60 min 15 psi FSIP 120 min 13 psi Rec. 60' mud cut water	Uinta Green River	Surface 4305'	4305'

38.

GEOLOGIC MARKERS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 6, 1982

Flare Energy Corp.
c/o K & A Helton
220 Securitiy Life Bldg.
Denver, Colorado 80202

Re: Well No. Pelican Lake #1-1
Sec. 1, T. 7S, R. 19E
Uintah County, Utah
(July 1981- November 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



FLARE ENERGY CORPORATION

SUITE 600 • 718 SEVENTEENTH STREET • DENVER, COLORADO 80202
TELEPHONE (303) 571-0254

RECEIVED
JAN 15 1982

January 13, 1982

DIVISION OF
OIL, GAS & MINING

State of Utah
Natural Resources and Energy
Oil, Gas and Mining
424 State Office Building
Salt Lake Utah 84114
Attn: Cari Furse

RE: Pelican Lake #1-1
Sec. 1-T7S-R19E
Uintah County, Utah

Gentlemen:

Enclosed please find for your records forms 9-330 and 9-331. If you should need further information, please call.

Sincerely,

Flare Energy Corporation

By Rita J. O'Kelley
Rita J. O'Kelley

enc.
RJO/djb

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Flare Energy Corporation
3. ADDRESS OF OPERATOR
718 17th St., Suite 600, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Pelican Lake 1-1 NE SW Sec. 1-
AT TOP PROD. INTERVAL: T7S-R19E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) SI Gas Well ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
U-23492
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
#1-1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 1-T7S-R19E
12. COUNTY OR PARISH
Utah
13. STATE
Utah
14. API NO.
43-047-30959
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4867' GR 4879' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
JAN 15 1982

Subsurface Safety Valve: Manu. and Type

DIVISION OF
OIL, GAS & MINING

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Cordes TITLE Vice Pres DATE January 7, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 22, 1982

Flare Energy Corporation
718 Seventeenth Street, Suite 600
Denver, Colorado 80202

Re: Well No. Pelican Lake #1-1
Sec. 1, T. 7S, R. 19E
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 19, 1982

Flare Energy Corporation
718 17th Street, Ste. 600
Denver, Colorado 80202

Re: Well No. Pelican Lake #1-1
Sec.1, T. 7S, R. 19E
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 7, 1982, from above referred to well, indicates the following electric logs were run: DIL, FDC-DNL-GR, Caliper-Sonic. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Flare Energy Corporation

3. ADDRESS OF OPERATOR
1801 Broadway, Suite 1600, Denver, Co 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2046' fSL, 2133' fWL of Sec.
AT TOP PROD. INTERVAL: 1-7S-19E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) CHANGE OF OPERATOR

5. LEASE

U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pelican Lake

9. WELL NO.

#1-1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 1-7S-19E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30959

15. ELEVATIONS (SHOW DEPT. KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to notify you that effective August 1, 1983, operations on this well were assumed by Torch Energy Corporation, whose address is Suite 506, 1331 Seventeenth Street, Denver, Colorado 80202.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie S. Huntington TITLE Manager/Production Records DATE 8/2/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



FLARE ENERGY CORPORATION
1600 TRINITY PLACE, 1801 BROADWAY, DENVER, COLORADO 80202
TELEPHONE (303) 293-2468

RECEIVED
JAN 18 1984

**DIVISION OF
OIL, GAS & MINING**

January 12, 1984

Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Attention: Mr. Bill Martin

Re: Pelican Lake #1-1
Uintah County, Utah
US Lease #U-23492

Dear Mr. Martin:

Per our telephone conversation this date, please find enclosed both a Designation of Operator form (in triplicate) and a Sundry Notice covering the change of operator for the captioned well.

I apologize for the delay in filing these forms; it was believed that they had been filed but, due to an administrative oversight, such was not the case.

Should you desire any additional information or should there be any problem, please contact the undersigned at your convenience.

Thank you again for your assistance in this matter.

Sincerely,

Flare Energy Corporation

Stephanie L. Huntington
Stephanie L. Huntington
Manager/Production Records

/S

enclosure

cc: Torch Energy Corporation

WF, RF

Utah, Natural Resources, Oil, Gas & Mining

DESIGNATION OF OPERATOR

RECEIVED
JAN 16 1984

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DIVISION OF
OIL, GAS & MINING

DISTRICT LAND OFFICE: SALT LAKE CITY, UTAH
SERIAL No.: U-23492

and hereby designates

NAME: TORCH ENERGY CORPORATION
ADDRESS: Suite 506, 1331 Seventeenth Street
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 7 South, Range 19 East, SLM, Uintah County, Utah
Section 1: Lots 1-4, S $\frac{1}{2}$ N $\frac{1}{2}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$
Section 12: E $\frac{1}{2}$ NE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

FLARE ENERGY CORPORATION

Stephanie S. Hustington
(Signature of lessee)
Manager/Production Records

January 12, 1984
(Date)

Effective August 1, 1983

1801 Broadway, Suite 1600, Denver, Co.
(Address) 80202



FLARE ENERGY CORPORATION
1600 TRINITY PLACE, 1801 BROADWAY, DENVER, COLORADO 80202
TELEPHONE (303) 293-2468

RECEIVED
JAN 23 1984

DIVISION OF
OIL, GAS & MINING

January 19, 1984

Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Attention: Mr. Bill Martin

Re: Pelican Lake #1-1
Uintah County, Utah
US Lease #U-23492

Dear Mr. Martin:

Enclosed please find a corrected Designation of Operator form (in triplicate) covering the change of operator on the captioned well and replacing the form which was filed on January 12, 1984.

This correction was made necessary due to an error in the legal description of the lands covered.

Should you have any questions or should there be any problems, please do not hesitate to call the undersigned.

Thank you for your attention to this matter.

Sincerely,

Flare Energy Corporation

Stephanie L. Huntington

Stephanie L. Huntington
Manager/Production Records

/S

enclosures

cc: Torch Energy Corporation

Utah Department of Natural Resources, Division of Oil, Gas & Mining
WF, RF

AMENDED
DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: SALT LAKE CITY, UTAH
SERIAL No.: U-23492

and hereby designates

NAME: TORCH ENERGY CORPORATION
ADDRESS: Suite 506, 1331 Seventeenth Street
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 7 South, Range 19 East, SLM, Uintah County, Utah
Section 1: Lots 1-4, S $\frac{1}{2}$ N $\frac{1}{2}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

FLARE ENERGY CORPORATION

Stephanie S. Huntington
(Signature of lessee)
Manager/Production Records

January 19, 1984
(Date)

1801 Broadway, Suite 1600, Denver, Co. 80202
(Address)

Effective August 1, 1983

Filed to amend form filed January 12, 1984, which incorrectly included lands in section 12.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Flare Energy Corporation

3. ADDRESS OF OPERATOR

1801 Broadway, Suite 1600, Denver CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2046' FSL, 2133' FWL of Sec. 1,
AT TOP PROD. INTERVAL: T7S-R19E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) CHANGE OF OPERATOR

5. LEASE

U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pelican Lake

9. WELL NO.

#1-1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T7S-R19E, S.L.M.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to notify you that Torch Energy Corporation whose address is Suite 506, 1331 17th Street, Denver, CO 80202 hereby agrees to accept operations for the above described well effective August 1, 1983.

RECEIVED
JAN 25 1984

**DIVISION OF
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE January 20, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



TORCH ENERGY CORPORATION

SUITE 506 • 1331 SEVENTEENTH STREET • DENVER, COLORADO 80202
TELEPHONE (303) 296-5060

January 23, 1984

RECEIVED
JAN 25 1984

Mineral Management Services
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Attention: Mr. Bill Martin

**DIVISION OF
OIL, GAS & MINING**

Re: Pelican Lake Federal #1-1
Sec. 1, T7S-R19E, S. L. M.
Uintah County, UT
Fed. Lease #U-23492

Gentlemen:

The following forms and documents are enclosed for the purpose of filing for approval Change of Operator for the captioned shut in gas well.

1. Form 9-331, Sundry Notices and Reports on Wells, Change of Operator -- acceptance by Torch Energy Corporation (3 copies).
2. Copy of Federal Bond #FS-123550 as submitted to the Bureau of Land Management on October 14, 1983.
3. Copy of Assignment of Lease dated October 14, 1983 as submitted to Bureau of Land Management for approval. To-date, approval of assignment has not been received.
4. Form 9-329 Monthly Report of Operations for the months of August, September, October, November and December (2 copies of each report).
5. Form 9-361 Monthly Report of Sales and Royalty for the months set out above (1 copy of each). We are unable to enter the Company Code number at this time. When Torch Energy receives a code, we will file an amended report.

On January 12, 1984, Flare Energy Corporation submitted to your office Sundry Notice and Designation of Operator in connection with this matter. We would like to point out that the Designation of Operator as filed by Flare described lands situated

Mineral Management Services
January 23, 1984
Page Two

in Section 12 which were not assigned to Torch. We have requested that Flare correct this document.

You will note that the well remains shut in and that there have been no sales.

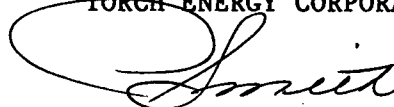
We also apologize for the delay in filing these documents, but were under the impression that this had been done some time ago by Flare.

If there are any questions or other information which your office requires, please advise.

Thank you for your assistance in this matter.

Very truly yours,

TORCH ENERGY CORPORATION

A handwritten signature in cursive script, appearing to read "Polly Smith", is written over the printed name.

(Ms.) Polly Smith
Production Clerk

ps

Encs.

cc: Utah Natural Resources
Oil, Gas & Mining
w/encs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

TRANSFER, ASSIGNMENT, OR SUBLEASE
OF OPERATING RIGHTS IN OIL AND GAS LEASE

FORM APPROVED
OMB NO. 1004-0034
Expires: August 31, 1985

Lease Serial No.
U-23492

Lease effective date
August 1, 1973

PART I

1. Assignee's Name

TORCH ENERGY CORPORATION

Address (include zip code)

100 Dravo Plaza, 1250 14th Street,
Denver, Colorado 80202

The undersigned, as owner of 100 percent of operating rights in the above-designated oil and gas lease, hereby transfers, assigns, and/or subleases to the assignee shown above, the operating rights in such lease as specified below.

2. Describe the lands affected by this transfer, assignment, and/or sublease (43 CFR 3101.2-3 or 3101.1-4)

Township 7 South, Range 19 East, SLM
Section 1: Lots 1-4, S $\frac{1}{2}$ N $\frac{1}{2}$, SW $\frac{1}{4}$,
W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$

containing 603.92 acres, more or less,
situate in the County of Uintah, State
of Utah.

As to depths from the surface to the
stratigraphic equivalent of 4501' below
the surface in the Flare Pelican Lake
#1-1 Well, located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of
Section 1, T7S, R19E, Uintah County,
Utah, but in no event deeper than the
base of the Uintah formation.

RECEIVED
JAN 25 1984

DIVISION OF
OIL, GAS & MINING

3. Specify interest or percent of operating rights being conveyed to assignee	77.528%
4. Specify interest or percent of operating rights being retained by assignor	22.472%
5. Specify overriding royalty interest being reserved by assignor	0.00
6. Specify overriding royalty previously reserved or conveyed, if any	13.50%
7. If any payments out of production have previously been created out of this interest, or if any such payments are being reserved under this transfer, assignment, or sublease, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.	

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17 1/2 percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 14th day of October, 1983, but to be effective the first day of May, 1983.

FLARE ENERGY CORPORATION

By: Orin C. Crane
(Assignor's Signature)

Orin C. Crane, President

1600 Trinity Place, 1801 Broadway,
(Assignor's Address)

ATTEST:

Daniel W. Carr
Daniel W. Carr, Secretary

Denver, Colorado 80202
(City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective _____

By _____
(Authorized Officer)

(Title)

(Date)

NOTE: This form may be reproduced provided that copies are exact reproductions on one sheet of both sides of this official form in accordance with provisions of 43 CFR 3106.

PART II

ASSIGNEE'S APPLICATION FOR APPROVAL OF TRANSFER
OF OPERATING RIGHTS AND/OR OPERATING AGREEMENT (SUBLEASE)

- A. ASSIGNEE CERTIFIES THAT the assignee and all other parties in interest (as defined in 43 CFR 3100.0-5(b)) in this assignment are:
1. Citizens of the United States or qualified alien stockholders in a domestic corporation; association of the United States, or any State or Territory thereof; or municipalities.
 2. Of the age of majority in the State where the lands to be assigned are located.
 3. In compliance with the acreage limitation set forth in 43 CFR 3101.1-5 and 3101.2-4.
- B. ASSIGNEE AGREES That, upon approval of this transfer of operating rights and/or operating agreement (sublease) by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the interests covered by this assignment, including, but not limited to, the obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to the regulations (43 CFR 3104.2).
- C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 14th day of October, 1983
TORCH ENERGY CORPORATION

By: William A. Miller
President (Assignee's Signature)

1331 Seventeenth Street
(Assignee's Address)

ATTEST:

By: Pauline V. Smith
Secretary

Denver Colorado 80202
(City) (State) (Zip Code)

Article 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

USE OF FORM - Use only for assignment of operating rights (including working interests) in oil and gas leases. If transfer of operating rights is accompanied by an operating agreement, a single copy of such agreement must be submitted with the assignment. If more than one transfer of operating rights is made out of a lease, a separate instrument of transfer is required for each assignment. A separate instrument of assignment shall be used for each lease out of which an assignment is made.

FILING AND NUMBER OF COPIES - File three (3) completed

and manually signed copies in the appropriate BLM office. A \$25.00 nonrefundable filing fee must accompany this assignment. File assignment within ninety (90) days after date of final execution.

3. EFFECTIVE DATE OF ASSIGNMENT - The assignment, if approved, takes effect on the first day of the month following the date of filing of all required papers. If an operator's bond is required, it must be furnished prior to approval of the assignment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this assignment and request for approval.

AUTHORITY: 30 U.S.C. et. seq.

PRINCIPAL PURPOSE - The information is to be used to process the assignment and request for approval.

ROUTINE USES:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - If all the information is not provided, the assignment may be rejected.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that: this information is being collected pursuant to the law (43 CFR 3106-3(c)). This information will be used to create a record of lease assignment. Response to this request is required to obtain a benefit.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Torch Energy Corporation

3. ADDRESS OF OPERATOR
1331 17th Street #506, Denver, CO. 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2046' FSL, 2133' FWL of Sec. 1
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Test ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

U-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pelican Lake

9. WELL NO.
#1-1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T.7S-R.19E, S. L. M.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30959

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED COPY OF CABLE, INC. TEST CONDUCTED 4-19-84.

RECEIVED

JUN 4 1984

DIVISION OF OIL
GAS & MINING

COPY

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE May 24, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

cc: State of Utah Natural Resources

THIS COPY FOR

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. <div style="border: 1px solid black; padding: 2px; text-align: center;">U-23492</div>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <div style="border: 1px solid black; padding: 2px;">Torch Energy Corporation</div>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <div style="border: 1px solid black; padding: 2px;">1801 Broadway, Suite 600, Denver, Co. 80202</div>		8. FARM OR LEASE NAME <div style="border: 1px solid black; padding: 2px;">Pelican Lake</div>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2046' FSL, 2133' FWL of Sec. At proposed prod. zone		9. WELL NO. <div style="border: 1px solid black; padding: 2px;">#1-1</div>	
14. API NO. <div style="border: 1px solid black; padding: 2px;">43-047-30959</div>		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		12. COUNTY <div style="border: 1px solid black; padding: 2px;">Uintah</div>	
13. STATE <div style="border: 1px solid black; padding: 2px;">Utah</div>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="border: 1px solid black; padding: 2px;">Sec. 1, T7S-R19E. SLM</div>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other)	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Annual Status Report</u> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input checked="" type="checkbox"/>
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

SI-gas well, WO pipeline connection.

RECEIVED

DEC 19 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Judy Coley* TITLE Operations Assistant DATE 12/17/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator: Torch Energy Corporation

3. Address and Telephone Number: 1801 Broadway, Suite 600, Denver, CO 80202

4. Location of Well

Footages: 2046' FSL, 2133' FWL of Sec. 1, T7S, R19E. SLM

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

U-23492

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Pelican Lake #1-1

9. API Well Number:

43-047-30959

10. Field and Pool, or Wildcat:

Wildcat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SI gas well, WO pipeline connection

RECEIVED

DEC 14 1992

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

Judy K. Coley

Title: Op. Assistant

Date: 12/11/92

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UT-U-23492

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Torch Energy Corporation

3. Address and Telephone No.

1801 Broadway, Suite 600, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE SW (2133' FWL x 2046' FSL) Sec. 1, T7S, R19E, SLB&M

8. Well Name and No.

1-1 Pelican Lake

9. API Well No.

43-047-30959

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uinta County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to plug and abandon this well as follows:

1. Spot a 15 sack cement plug from top of CIBP at 3790' to 3600'. (Perforations 3694 to 3763').
2. Perforate 4 1/2" casing at 530' (Surface casing shoe at 525').
3. Establish circulation to surface down 4 1/2" casing and up 4 1/2" x 8 5/8" casing annulus.
4. Pump 160 sacks cement down 4 1/2" casing and up annulus.
5. Erect dry hole marker and restore surface in accordance with BLM specifications.

RECEIVED

OCT 27 1993

14. I hereby certify that the foregoing is true and correct

Signed Richard A. Ferris

Title Chief Operations Engineer

Date 10-24-93

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title ASSISTANT DISTRICT
MANAGER MINERALS

Date DEC 30 1993

Pelican Lake 1-1
Lease UTU-23492
Uintah County, Utah

DOWNHOLE REQUIREMENTS
CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the downhole portion providing the following stipulations are included in the procedure.

1. Prior to perforating any casing string, adequate BOPs, lubricators, and controls will be installed and function tested.
2. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, hot water treatments and/or scraper runs will be conducted before placing any cement plugs.
3. All cement used for plugs shall meet the minimum physical requirements specified in API Specification 10 unless prior approval is obtained from the authorized officer.
4. It will be left to the discretion of the BLM representative on location while plugging as to whether or not any of the plugs will need to be tagged.
5. Notify this office at least 24 hours prior to commencing plugging operations.

CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company TORCH ENERGY CORPORATION Location NESW S01 T7S R19E

Well No. PELICAN LAKE 1-1 Lease No. UTU-23492

**A COPY OF THESE CONDITIONS SHOULD BE GIVEN TO
YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE**

1. This office will be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. If time permits, please try to notify this office at least 24 hours in advance of rigging up.
2. Upon completion of the approved plugging program, erect the regulation marker in accordance with 43 CFR 3162.6(b) and clean up the site. The marker should not be less than 4 inches in diameter and extend approximately 4 feet above recontoured surface level. Heap up the dirt around the base of the marker about 18 inches to take care of any settling of the cellar. The top of the marker will be closed or capped, and the bottom of the marker will be placed in the top cement plug or welded to or through a 1/4 inch steel plate which is welded onto the cut-off surface casing. Pits must be fenced unless approved otherwise by the authorized officer.
3. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
 - A. Name of the operator.
 - B. Lease serial number.
 - C. Well number.
 - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
4. Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, will be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration. If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.

5. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and , if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

6. The Bureau of Land Management District Office address is:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

(801) 789-1362

7. For downhole concerns or approvals contact:

Ed Forsman
Staff Engineer
Work: (801) 781-4490
Home: (801) 789-7077

Jerry Kenczka
Staff Engineer
Work: (801) 781-4494
Home: (801) 781-1190

8. For surface concerns contact the respective Resource Area Minerals Staff specified in the Surface Rehabilitation Conditions of Approval.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 8 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Sheffield Exploration Company

3. Address and Telephone No.

1801 Broadway, Suite 600, Denver, CO 80202 (303) 296-1908

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2046' FSL, 2133' FWL Sec. 1-T7S-R19E

5. Lease Designation and Serial No.

U-23492

6. If Indian, Allottee or Tribe Name

-

7. If Unit or CA, Agreement Designation

-

8. Well Name and No.

Pelican lake 1

9. API Well No.

4304730959

10. Field and Pool, or Exploratory Area

-

11. County or Parish, State

Utah
Uinta Co, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/19/94 Moved in and rigged up Pennat Service Co. Blew down well and nipples up BOP. Picked up on tubing and tagged fill 1/2 joints below tubing landing depth, (3656') approximately 3671'. SDFN.

Note: BLM was contacted and they advised to add 25 sacks cement to bottom plug.

5/20/94 Attempted to establish circulation. Took 1500 psi to circulate. Recovered heavy black oil. BLM representative on location advised to hot oil to clean out well prior to cementing. Pulled out of hole with 80 joints. Hot watered tubing. Ran in hole with tubing and tagged bridge plug 4 1/2 joints below tubing setting depth, approximately 3796' (CIBP @ 3790'). Hot watered again. Used a total of 250 bbls water to hot water well. SDFN.

5/21/94 Spotted 50 sacks Class 'G' cement plug from 3790' to 3160'. Okay per BLM representative. Pulled out of hole with tubing. Perforated casing at 530'. Pumped 215 sacks cement without cement returns to surface. Waited on cement and perforated casing at 60'. Pumped 30 sacks cement down casing and up surface-casing annulus. Had cement returns to surface. Okay per BLM representative. Cut-off wellhead and welded on dry-hole marker. Rigged down well servicing unit. Well P&A'd 5-21-94. Location reclaimed, will seed in the fall.

14. I hereby certify that the foregoing is true and correct

Signed

Richard A. Ferguson

Title

Chief Operations Engineer

Date

6/2/94

(This space for Federal or State office use)

Approved by

MANAGER MINERALS

Title

Date

JUN 14 1994

Conditions of approval, if any:

CONDITIONS OF APPROVAL AT MINERALS
TO OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799



IN REPLY REFER TO:

JAN 03 94 3162.3-4
UT08438
WB94012

DEC 30 1993

CERTIFIED MAIL
Return Receipt Requested
No. P 394 251 665

Torch Energy Corporation
1801 Broadway Ste. 600
Denver, Co 80202

Attn: Richard Ferris

Re: Plug and Abandonment
Pelican Lake 1-1
NESW, Sec. 1, T7S, R19E
Uintah County, Utah
Lease UTU-23492

Dear Mr. Ferris:

This correspondence is in regard to the proposed plugging and abandonment procedure that Torch Energy Corporation submitted for the plugging and abandonment of the referenced well. We have reviewed your proposal for technical adequacy and concur with the request providing the attached stipulations are included as a part of the approval. Also, in accordance with 43 CFR 3162.3-4 of the Code of Federal Regulations, the operator shall promptly plug and abandon, in accordance with a plan first approved in writing or prescribed by the authorized officer. Therefore, within ninety (90) days of the receipt of this letter, you must initiate and diligently pursue the plugging and abandonment of the referenced well.

You have the right to State Director Review of our determination as per 43 CFR 3165.3.

If you have any questions concerning this matter, please contact Ed Forsman of this office at (801) 781-4490.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

*Extended by Wayne Benkert
to mid May.
BAR*

Attachments

Re: Pelican Lake Well No. 1
NESW Sec 1, T7S, R19W
Lease U-23492

CONDITIONS OF APPROVAL

Your Sundry Notice for plugging and abandonment of the Pelican Lake No. 1 well was received on June 6, 1994. The location was inspected on 6-8-94. Initial information was faxed on May 27, 1994. The following rehabilitation stipulations are required to properly restore the access and well location:

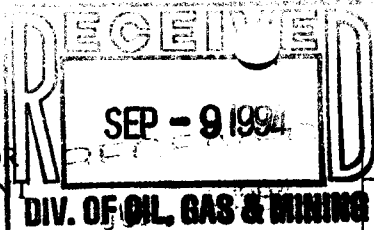
1. Using a tractor ripper, rip the access road from the well pad location back approximately 0.4 mile to the northward dirt road junction. Block entry to the ripped 0.4 mile access road by constructing an earth barrier approximately 18 inches high.
2. Seed the 0.4 mile access road and the well pad with the following seed mixture:

<u>Species</u>		<u>Lbs. Pure Live Seed/Acre</u>
Needle and Thread grass	(Stipa comata)	3
Indian rice grass	(Oryzopsis hymenoides)	3
Globemallow	(Sphaeralcea coccinea)	2
Fourwing Saltbush	(Atriplex canescens)	4
Shadscale	(Atriplex confertifolia)	2
Total		<hr/> 14

3. A tractor pulled seed drill is the preferred method. However, if the seed is broadcast, the pounds per acre listed above will be doubled, and a harrow or some other implement will be dragged over the seeded area to assure the seed is covered with soil.
4. Seeding will be done in 1994, from between September 15 until the ground freezes, unless otherwise approved.
5. Contact Ralph Brown or Stan Olmstead of this office 48 hours or more in advance of the seeding, at (801) 789-1362, so one of them can be present during the seeding.
6. If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

After one or two growing seasons, if revegetation appears adequate, notify this office that the location is ready for final inspection.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
U-23492

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Sheffield Exploration Company

3. Address and Telephone No.

1801 Broadway, Suite 600, Denver, CO 80202 (303) 296-1908

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2046' FSL, 2133' FWL Sec. 1-T7S-R19E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pelican lake 1

9. API Well No.

4304730959

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**Uintah
Utah
Uinta Co, Utah**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**5/19/94 Moved in and rigged up Pennat Service Co. Blew down well and nipped up BOP. Picked up on tubing and tagged fill 1/2 joints below tubing landing depth, (3656") approximately 3671'. SDFN.
Note: BLM was contacted and they advised to add 25 sacks cement to bottom plug.**

5/20/94 Attempted to establish circulation. Took 1500 psi to circulate. Recovered heavy black oil. BLM representative on location advised to hot oil to clean out well prior to cementing. Pulled out of hole with 80 joints. Hot watered tubing. Ran in hole with tubing and tagged bridge plug 4 1/2 joints below tubing setting depth, approximately 3796' (CIBP @ 3790'). Hot watered again. Used a total of 250 bbls water to hot water well. SDFN.

5/21/94 Spotted 50 sacks Class 'G' cement plug from 3790' to 3160'. Okay per BLM representative. Pulled out of hole with tubing. Perforated casing at 530'. Pumped 215 sacks cement without cement returns to surface. Waited on cement and perforated casing at 60'. Pumped 30 sacks cement down casing and up surface-casing annulus. Had cement returns to surface. Okay per BLM representative. Cut-off wellhead and welded on dry-hole marker. Rigged down well servicing unit. Well P&A'd 5-21-94. Location reclaimed, will seed in the fall.

14. I hereby certify that the foregoing is true and correct

Signed

Richard A. Ferris

Title

Chief Operations Engineer

Date **6/2/94**

(This space for Federal or State office use)

**ASSISTANT DISTRICT
MANAGER MINERALS**

Approved by

Thomas J. Leach

Title

Date **JUN 14 1994**

Conditions of approval, if any:

**CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Re: Pelican Lake Well No. 1
NESW Sec 1, T7S, R19W
Lease U-23492

CONDITIONS OF APPROVAL

Your Sundry Notice for plugging and abandonment of the Pelican Lake No. 1 well was received on June 6, 1994. The location was inspected on 6-8-94. Initial information was faxed on May 27, 1994. The following rehabilitation stipulations are required to properly restore the access and well location:

1. Using a tractor ripper, rip the access road from the well pad location back approximately 0.4 mile to the northward dirt road junction. Block entry to the ripped 0.4 mile access road by constructing an earth barrier approximately 18 inches high.
2. Seed the 0.4 mile access road and the well pad with the following seed mixture:

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Fourwing Saltbush	(Atriplex canescens)	4
Shadscale	(Atriplex confertifolia)	2
Total		<hr/> 14

3. A tractor pulled seed drill is the preferred method. However, if the seed is broadcast, the pounds per acre listed above will be doubled, and a harrow or some other implement will be dragged over the seeded area to assure the seed is covered with soil.
4. Seeding will be done in 1994, from between September 15 until the ground freezes, unless otherwise approved.
5. Contact Ralph Brown or Stan Olmstead of this office 48 hours or more in advance of the seeding, at (801) 789-1362, so one of them can be present during the seeding.
6. If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

After one or two growing seasons, if revegetation appears adequate, notify this office that the location is ready for final inspection.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File

Pelican Lake 1-1
 (Location) Sec 1 Twp 7S Rng 19E
 (API No.) 43-047-30959

☐ Suspense

(Return Date) _____

(To - Initials) _____

☒ OtherOpen File1. Date of Phone Call: 10-12-94 Time: 11:502. DOGM Employee (name) L. Cordova (Initiated Call ☒
Talked to:

Name Margie Herman (Initiated Call ☐ - Phone No. (801) 789-1362
 of (Company/Organization) Btm/Vernal

3. Topic of Conversation: Open Pelican Lake 1-1 / 43-047-30959
(11-23492)

4. Highlights of Conversation: _____

* The recognized operator for the above well is lease is the
 same as DOGM records indicate "Torch Energy Corporation".

* (Sheffield Explor. Co. "Mother Company", Torch Energy merged into)
 "Republic Explor. Co." they are a subsidiary of "Sheffield".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-23492

6. If Indian, Allottee or Tribe Name

-

7. If Unit or CA, Agreement Designation

-

8. Well Name and No.

Pelican lake 1

9. API Well No.

4304730959

10. Field and Pool, or Exploratory Area

-

11. County or Parish, State

Uintah Co, UT

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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
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☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

10/14/95 Seeded location and access per BLM instructions.

5/13/96 Location was inspected and seed is growing. Location is ready for inspection by BLM.

14. I hereby certify that the foregoing is true and correct

Signed

Richard A. Ferris

Title

Chief Operations Engineer

Date

5/14/96

This space for Federal or State office use

Approved by

Title

Date

Conditions of approval, if any:



United States Department of the Interior

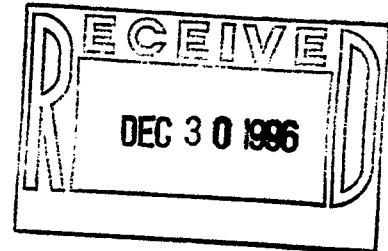
BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.34
UT08438

December 19, 1996



Sheffield Exploration Company
1801 Broadway, Suite 600
Denver, Colorado 80202

RE: Well: Pelican Lake #1
Lease No. U-23492
Sec. 1, T7S, R19E
API #43-047-30959
Uintah County, Utah

Gentlemen:

The above referenced well was plugged and abandoned June 2, 1994. Field reviews were conducted by personnel from this office in June 1994 and 1996. It was determined that the surface rehabilitation has been satisfactorily completed.

Final abandonment of the well and well site has been approved.

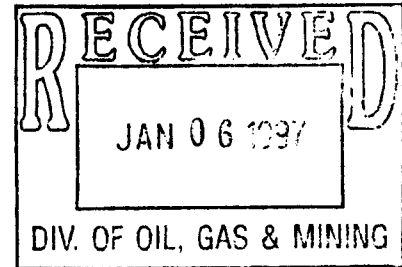
If you have any questions concerning this matter, please contact Stan Olmstead at (801)789-1362.

Sincerely,

Howard Cleavinger, II
Assistant District Manager
for Minerals

SHEFFIELD OPERATING COMPANY, INC.

43-047-30959
1801 Broadway
Suite 600
Denver, Colorado 80202
303/296-1908
FAX 303/296-0329



January 3, 1997

Division of Oil, Gas, & Mining
1594 West, North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Well Abandonment Information
Pelican Lake No. 1
Uintah County, Utah

Gentlemen:

Attached you will find the forms and correspondence with the BLM pertaining to the Plugging and abandonment of the Referenced well. If You need anything further please contact this office at your earliest convenience.

Sincerely,

A handwritten signature in cursive script that reads "Richard A. Ferris".

Richard A. Ferris
Chief Operations Engineer

Sheffield Operating Company (formerly Torch Energy Corporation)